

Multiphase flow modelling for hazard assessment of dense phase CO₂ pipelines containing impurities

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CO₂ pipeline transportation – hazards

At concentrations higher than 10%, CO₂ gas can cause severe injury or death due to asphyxiation.

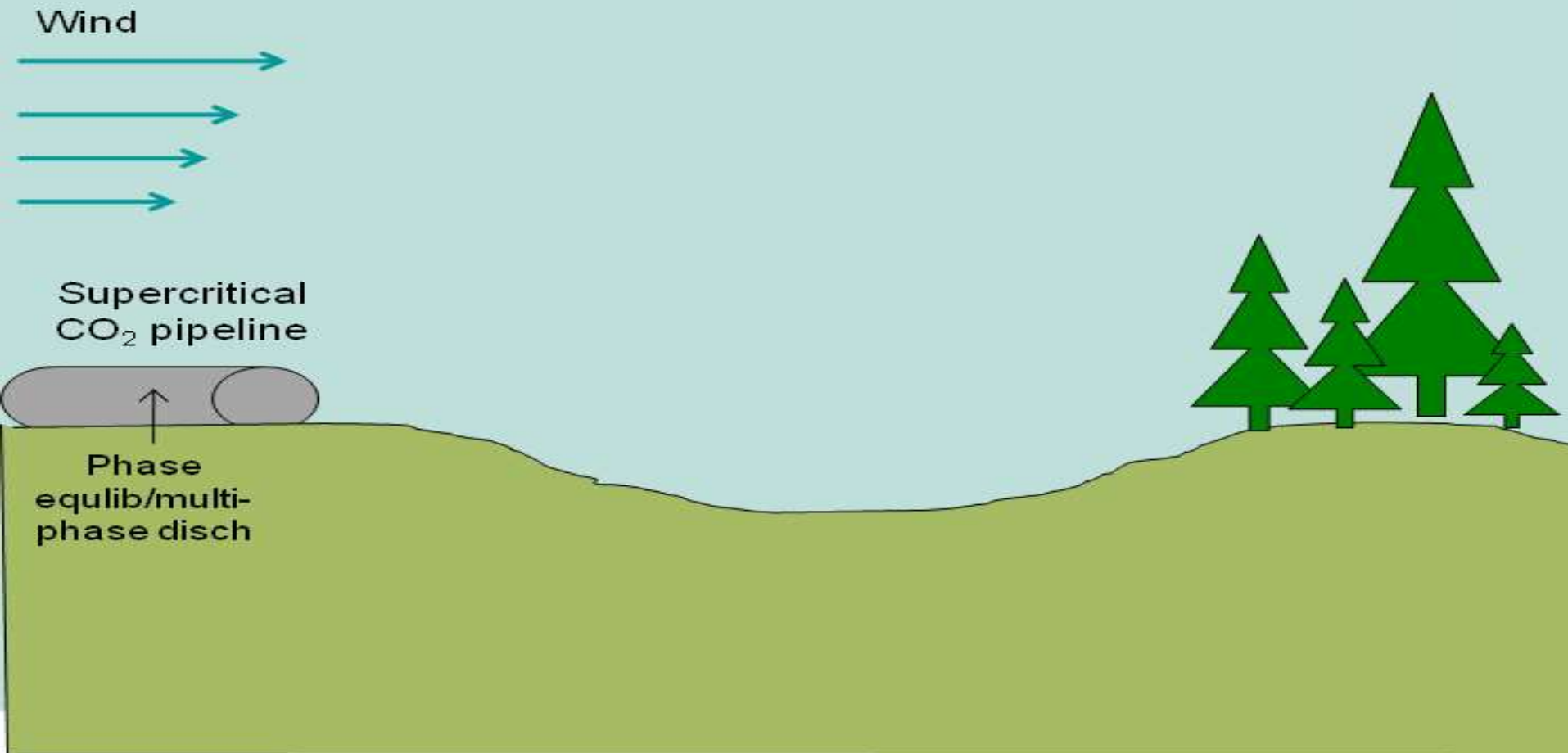
In case the of accidental leakage/ release of CO₂ from a pipeline:

- the CO₂ gas can accumulate to potentially dangerous concentrations in low-lying areas,
- the released cloud could cover an area of several square kilometres.

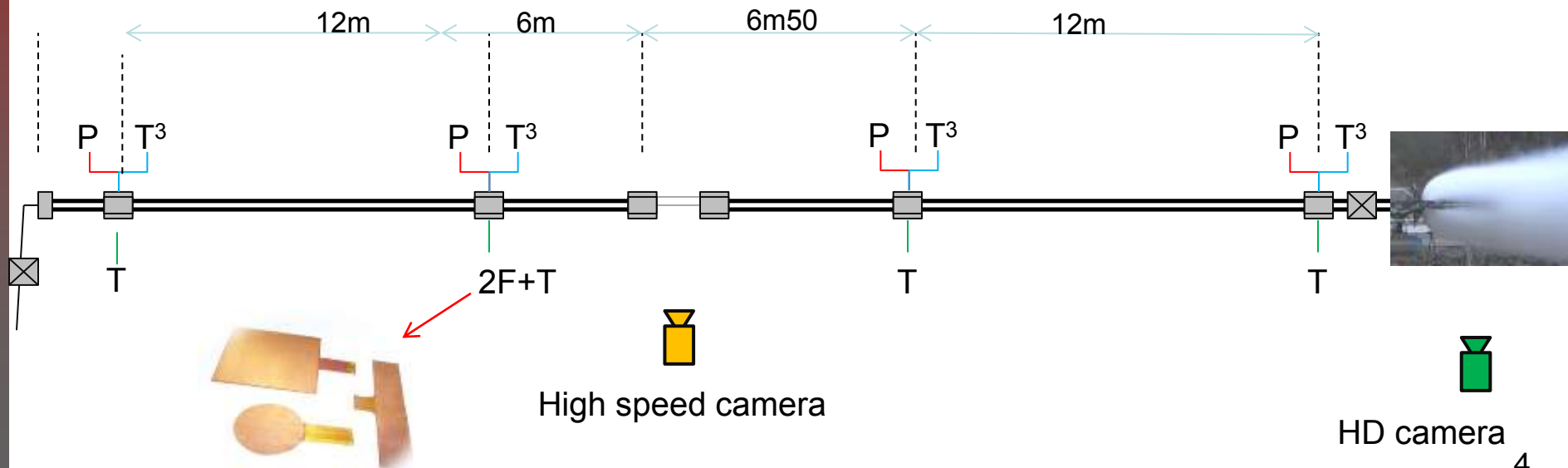


Courtesy of Laurence Cusco, HSL

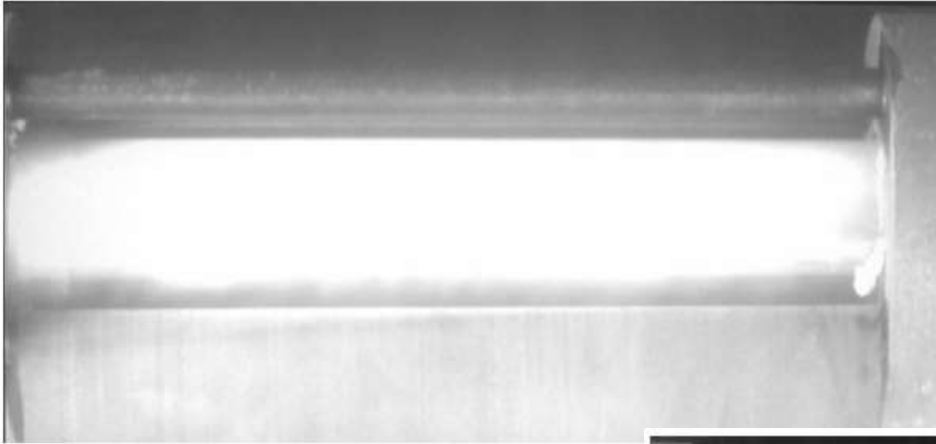
CO₂ pipeline transportation – hazards cont.



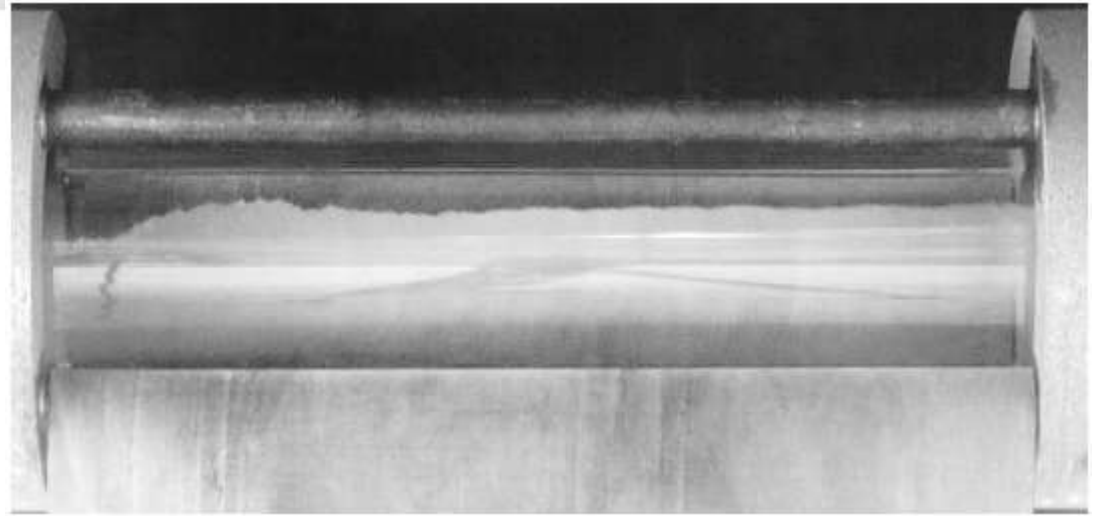
CO₂Quest experimental facilities



Video recording during release

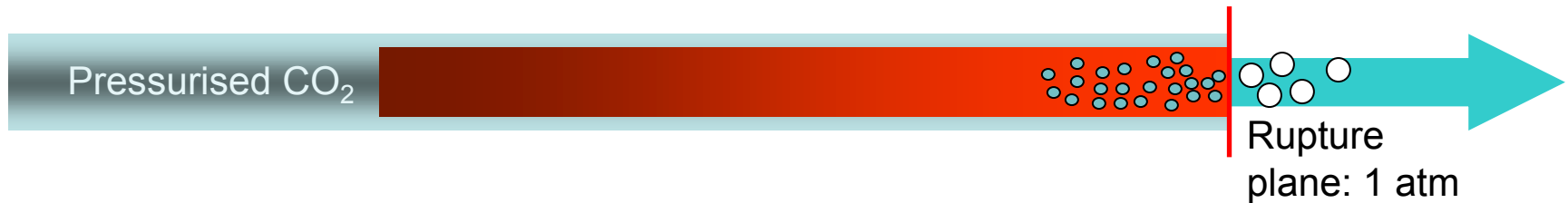


Full bore rupture



Puncture release

Physics of decompression



- At the rupture plane the fluid is exposed to ambient air
- Following the rupture, the rarefaction wave starts propagating along the pipe
- The vapour phase emerges in the expansion wave
- Due to rapid cooling of the fluid in the decompression wave, the solid phase may also be released from the pipe

Mathematical model -Pipeline discharge

Homogeneous Relaxation Model

Balance equations:

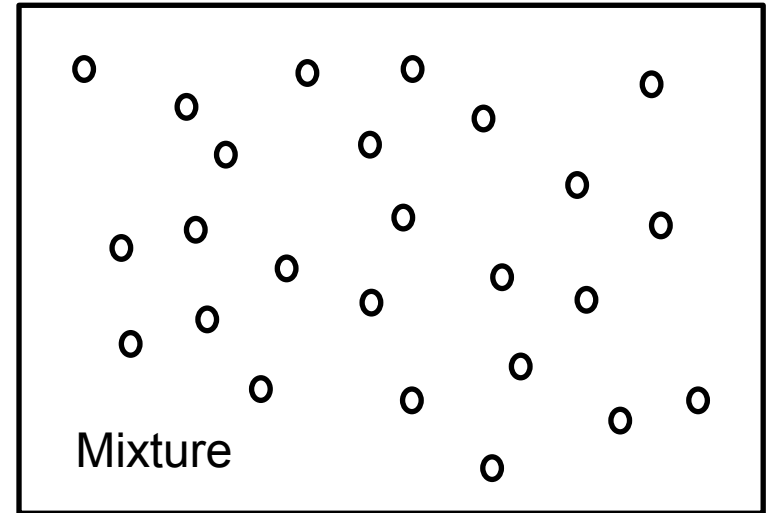
$$\frac{\partial \rho_{mix} z}{\partial t} + \frac{\partial \rho_{mix} u_{mix} z}{\partial x} = S_z$$

$$\frac{\partial \rho_{mix}}{\partial t} + \frac{\partial \rho_{mix} u_{mix}}{\partial x} = S_\rho$$

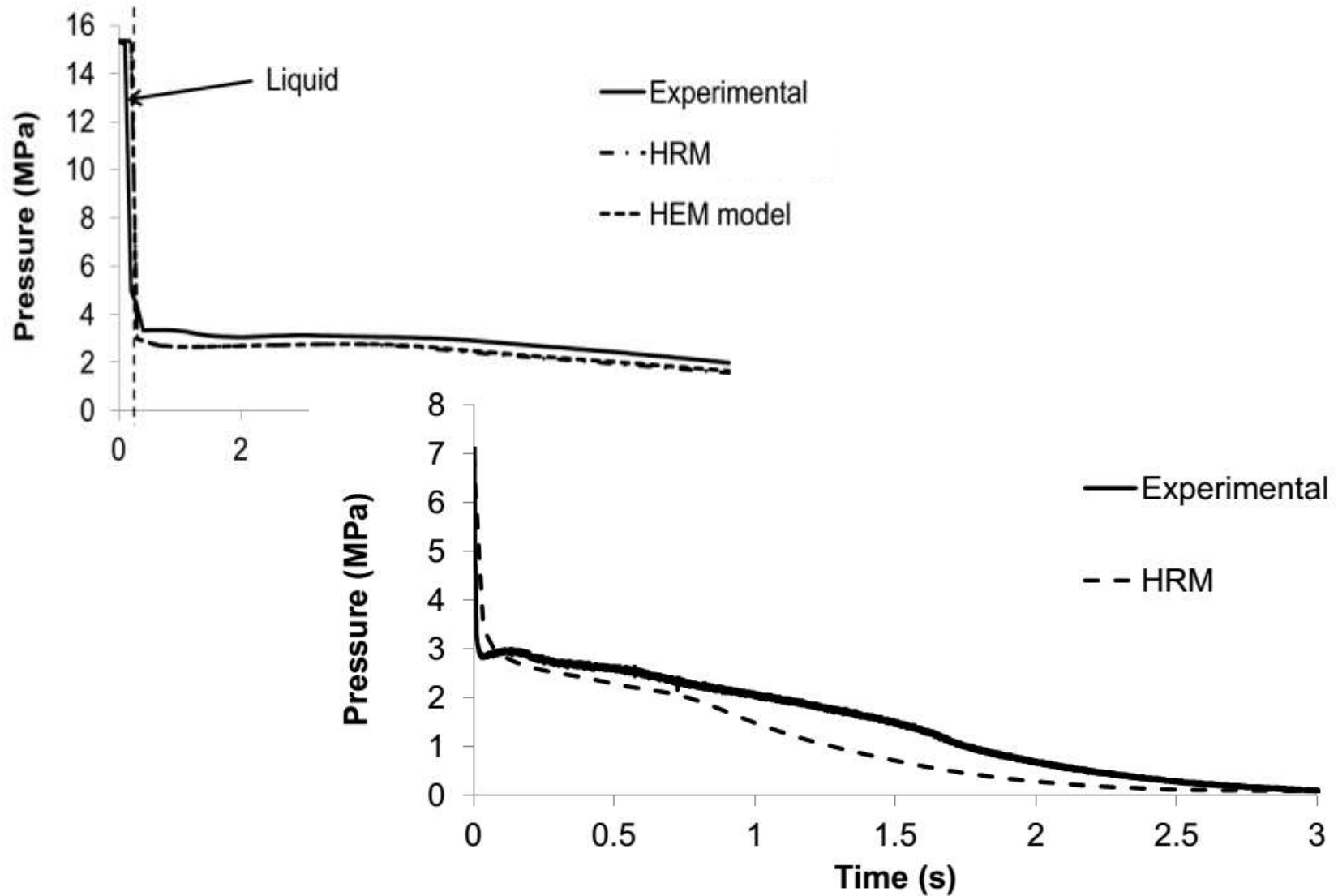
$$\frac{\partial \rho_{mix} u_{mix}}{\partial t} + \frac{\partial \rho_{mix} u_{mix}^2 + P}{\partial x} = S_u$$

$$\frac{\partial \rho_{mix} E_{mix}}{\partial t} + \frac{\partial \rho_{mix} H_{mix}}{\partial x} = S_e$$

where ρ , u , P , H , z and E are the density, velocity, pressure, total enthalpy, vapour quality and total energy of a two-phase fluid mixture as function of time t and space x .



This works reasonably well...



Mathematical model - Pipeline discharge



Two-Fluid Model

Balance equations:

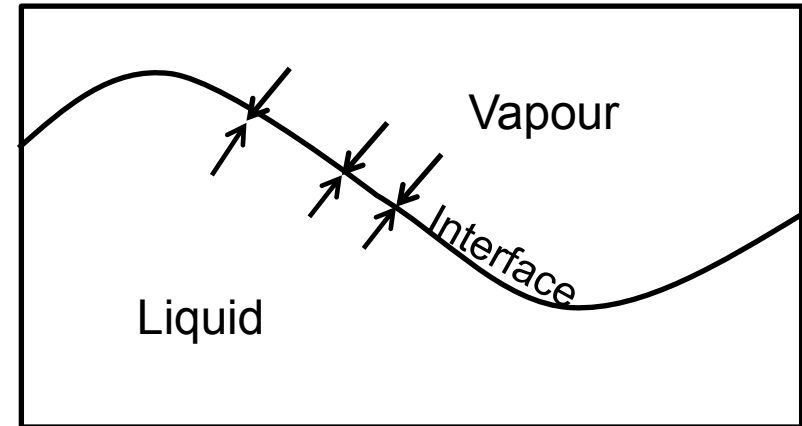
$$\frac{\partial \alpha_i \rho_i}{\partial t} + \frac{\partial \alpha_i \rho_i u_i}{\partial x} = S_\rho$$

$$\frac{\partial \alpha_i \rho_i u_i}{\partial t} + \frac{\partial \alpha_i \rho_i u_i^2 + \alpha_i P_i}{\partial x} = P_i \frac{\partial \alpha_i}{\partial x} + S_u$$

$$\frac{\partial \alpha_i \rho_i E_i}{\partial t} + \frac{\partial \alpha_i \rho_i H_i}{\partial x} = -P_i u_{int} \frac{\partial \alpha_i}{\partial x} + S_e$$

$$\frac{\partial \alpha_v}{\partial t} + u_{int} \frac{\partial \alpha_v}{\partial x} = S_i$$

where α is the volume fraction as function of time t and space x .



Characterisation of these terms is difficult



Simple models for the heat and mass transfer are applied.

Inter-phase heat transfer model:

$$q_v^i = \frac{1}{\tau} A_{int} (T_{sat} - T_v)$$

$$q_l^i = \frac{1}{\tau} A_{int} (T_{sat} - T_l)$$

Inter-phase mass transfer model:

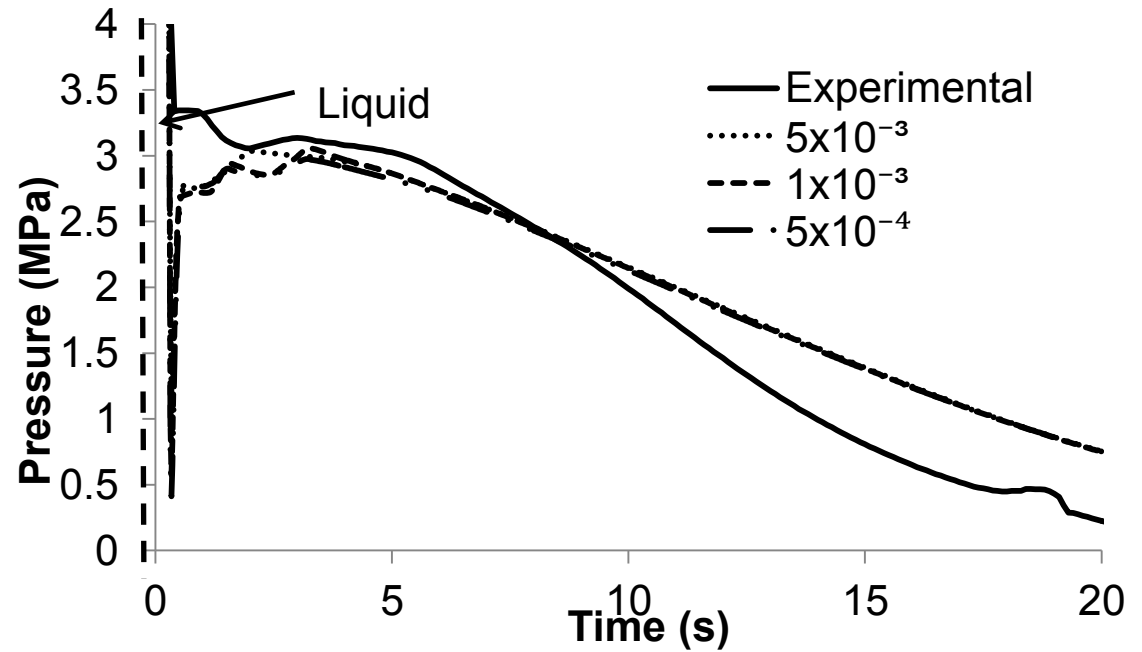
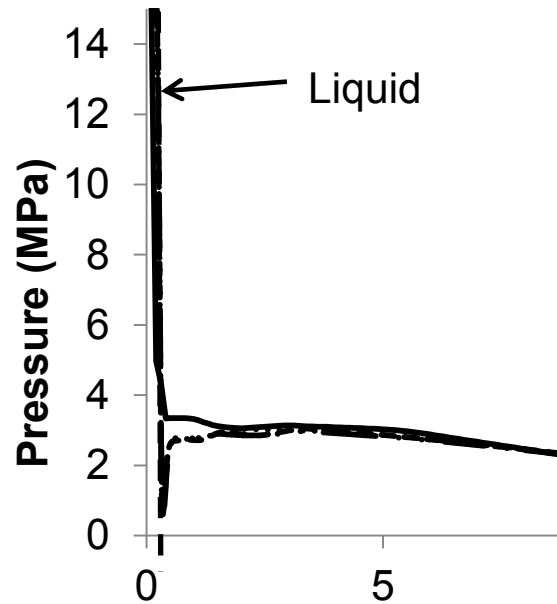
$$\Gamma_v = -\Gamma_l = \frac{(q_l^i + q_v^i)}{h_{sat,v} - h_{sat,l}}$$

These are both governed by the relaxation time scale τ

Switching between the models



Coupled model results



Thank you

Questions

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