

Phase Behaviour and EoS Modelling of the Carbon Dioxide-Hydrogen System

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Acknowledgements

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$\text{CO}_2 + \text{H}_2$



$\text{CO}_2 + \text{N}_2$

Sponsors

Costain Energy & Process

Energy Technologies Institute



Background to Project

Original motivation for study: generation of VLE data to support pre-combustion decarbonisation of fuel gases.

Examples include:

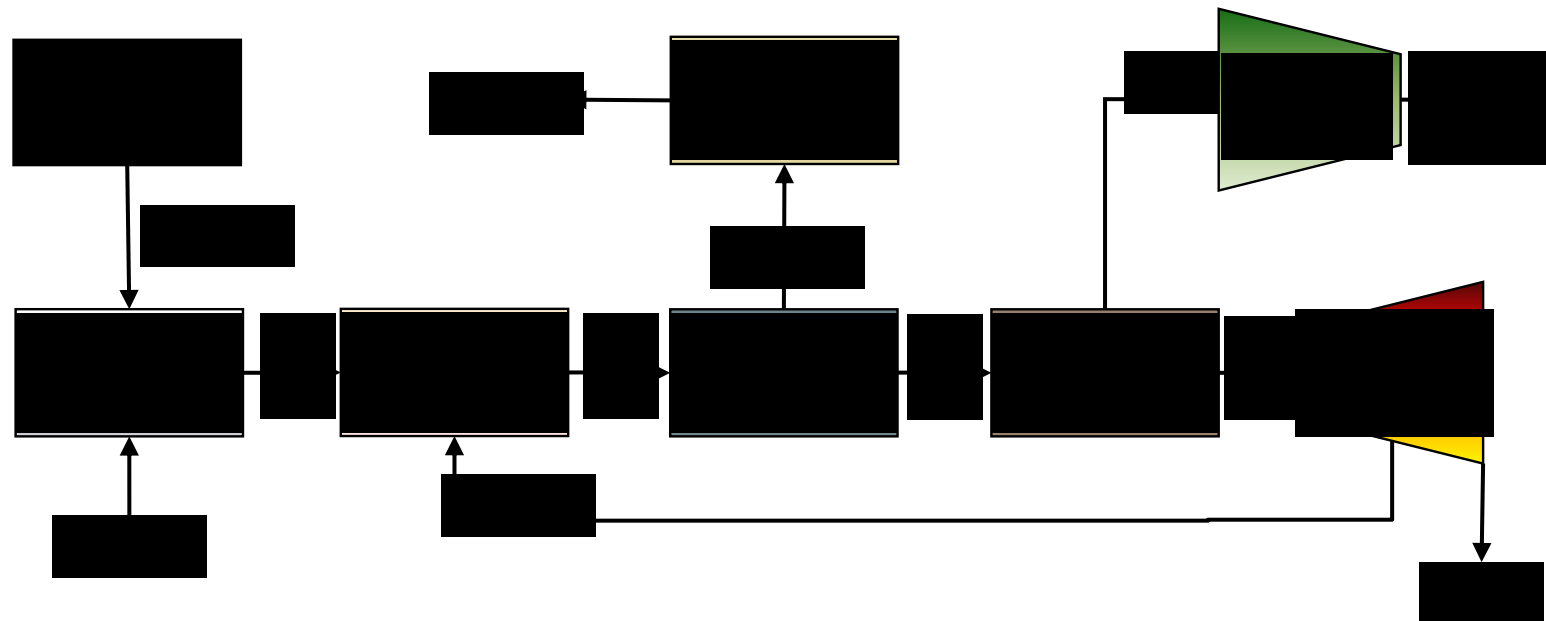
- processing of high-CO₂ natural gases
- hydrogen production from synthesis gas

Technologies include:

- traditional solvent processes (e.g. MEA process)
- membrane separations
- cryogenic flash or distillation processes
- hybrids of the above

Costain's Next Generation Capture Technology (NGCT)

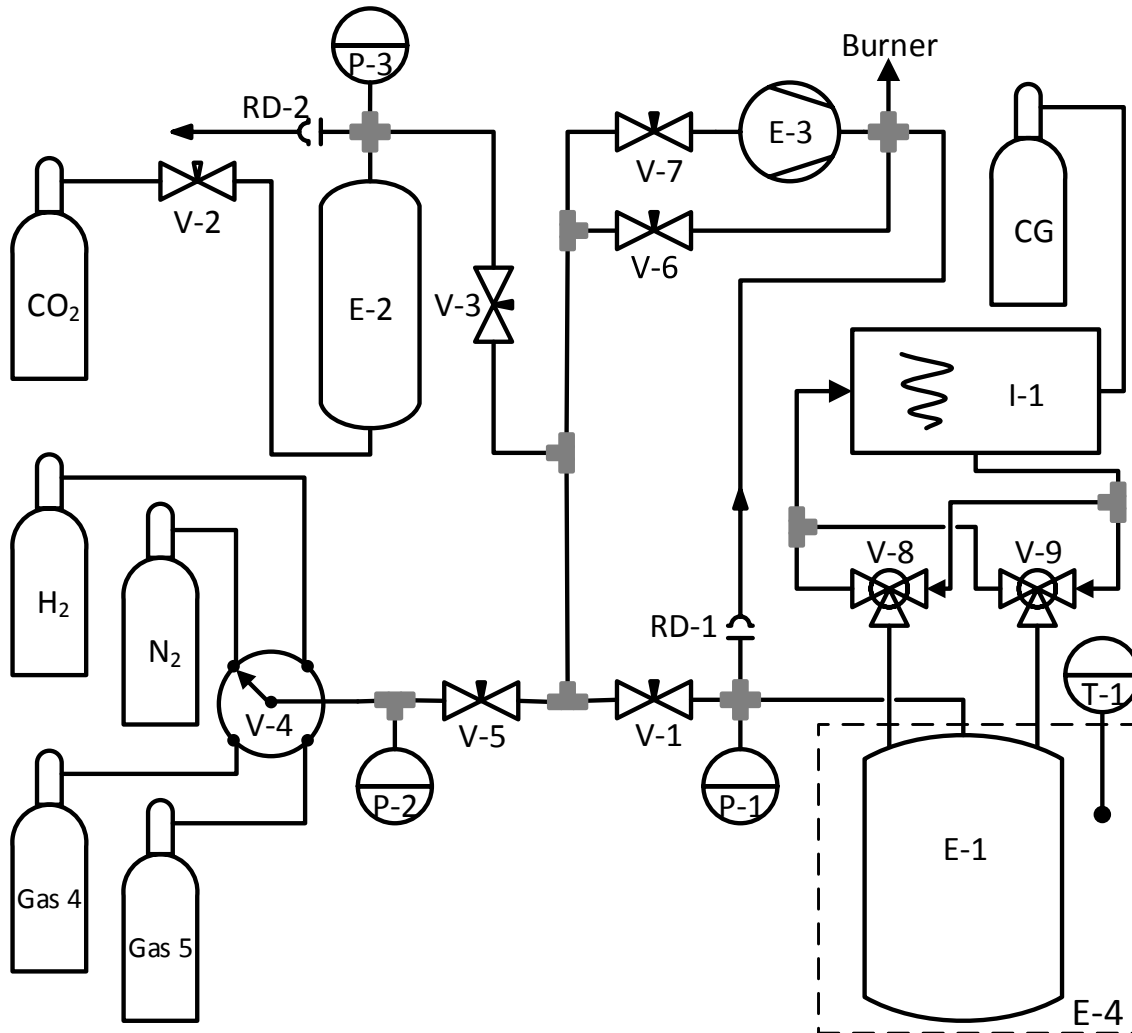
- Process for electricity production from coal with 95% carbon capture
- Based on synthesis gas production and CO₂ separation to yield H₂
- Combustion/electricity production in a combined a cycle process
- NGCT achieves primary CO₂ removal by low-temperature flash processes



Phase Behaviour Project Plan

- Development of new VLE apparatus for studying CO₂-rich mixtures at low temperatures and high pressures
- Measurements of VLE (and also SVLE) for the CO₂ + H₂ binary system
 - Pressures up to 16 MPa
 - Temperatures approx. triple-point to critical point of CO₂
 - Fully analytical approach
- Modelling of VLE data in a form suitable for process design
- Measurement range covers two areas of interest:
 - $T < 270$ K (cryogenic separations)
 - $T > 270$ K (pipeline engineering)

Apparatus for VLE and SVLE Measurements



Emphasis on:

- uncertainty
- reliability
- automation
- safety

Working ranges:

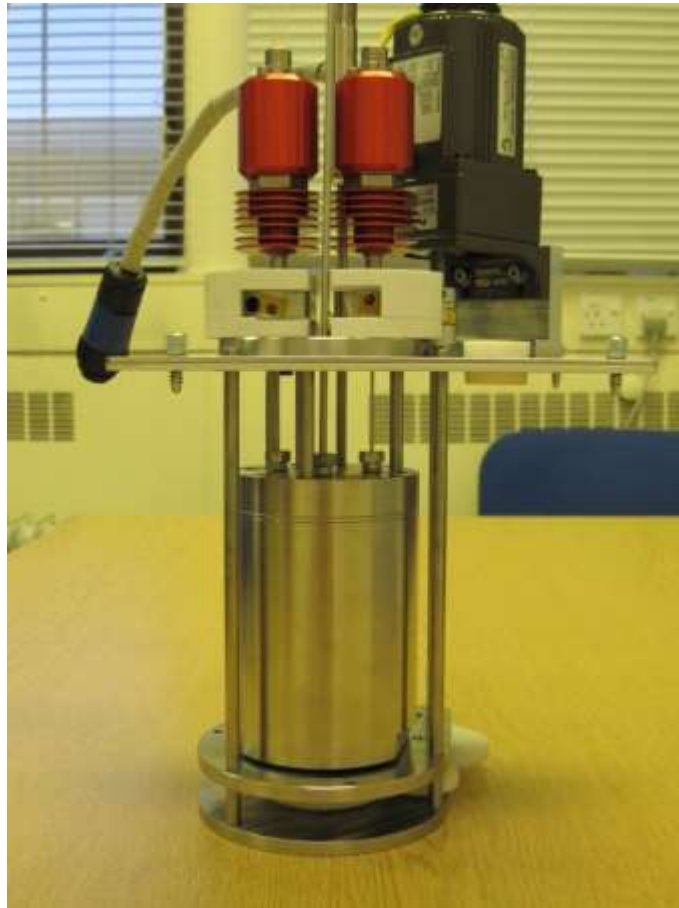
- pressure to 20 MPa
- temperature 193 to 474 K

Phase-Equilibrium Cell

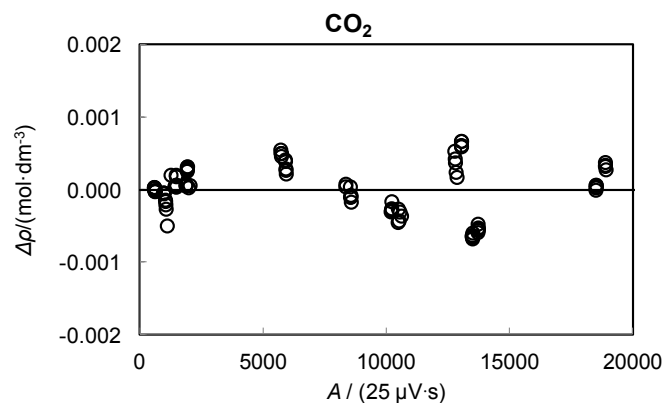
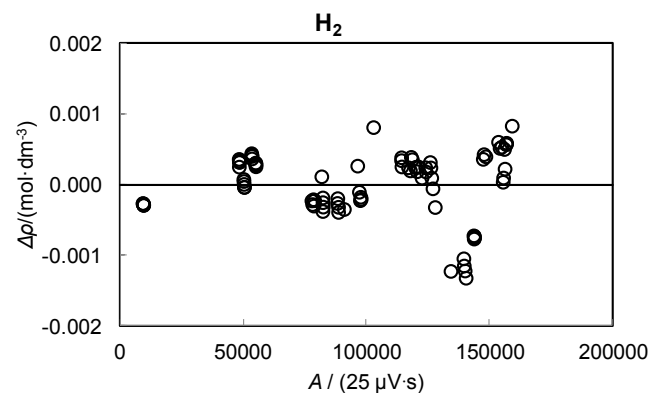
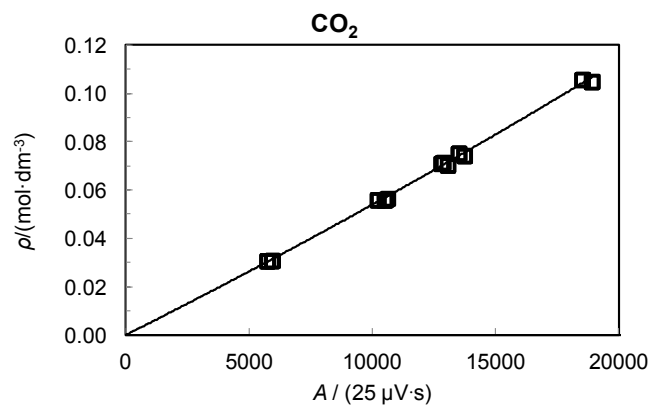
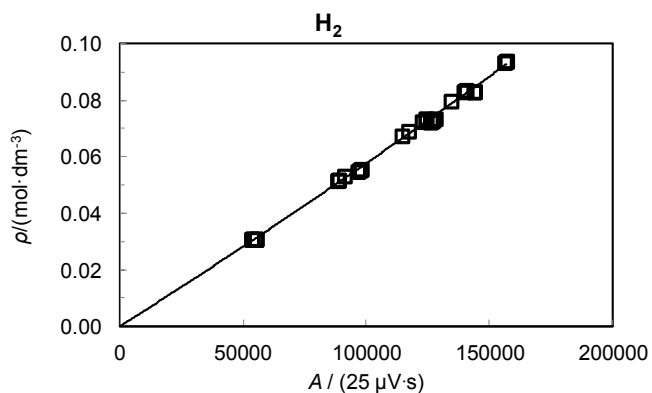


- $p_{\max} = 200$ bar
- $V = 0.15$ L
- Stainless steel
- Gold-plated, N_2 -filled stainless-steel o-ring
- Magnetic stirrer
- Rolsi electro-magnetic sampling valves

Phase-Equilibrium Cell



GC Calibration for H₂ and CO₂



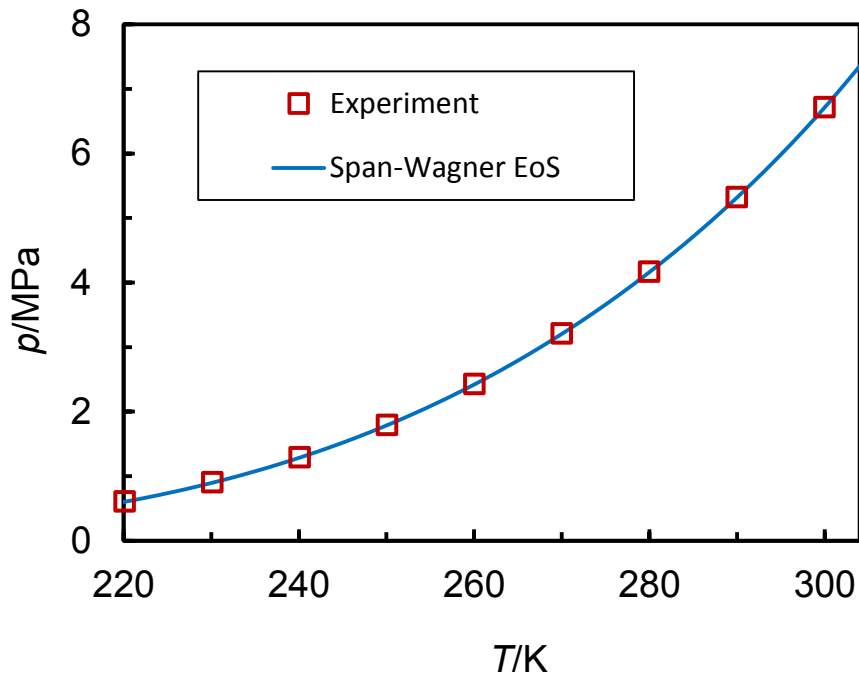
$$n_i / V = \rho_i = a_i A + b_i A^2$$

Component $i = 1, 2$

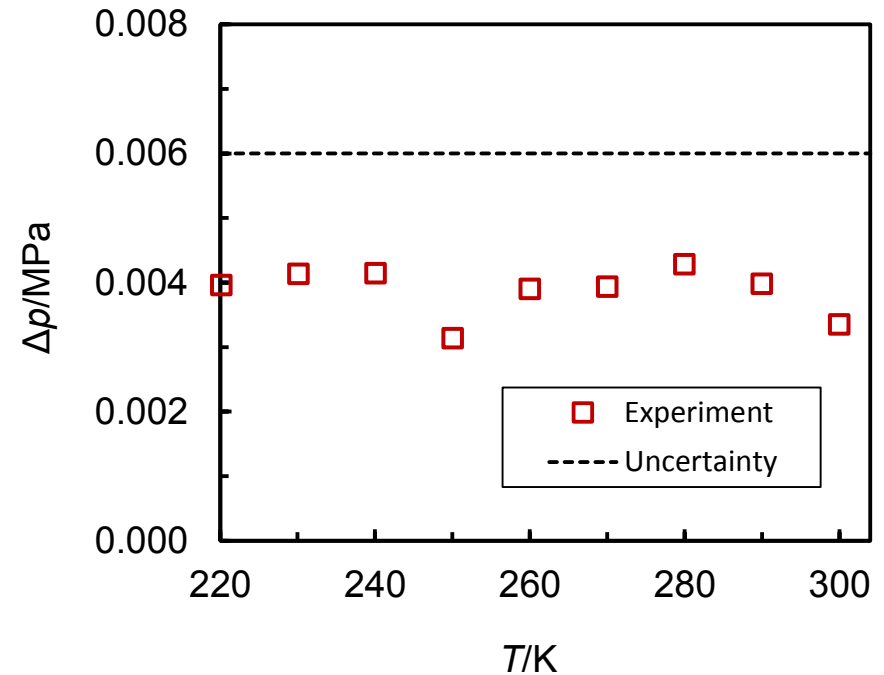
Parameters: a_i and b_i for each gas

Verification: Vapour Pressure of Pure CO₂

Vapour pressure



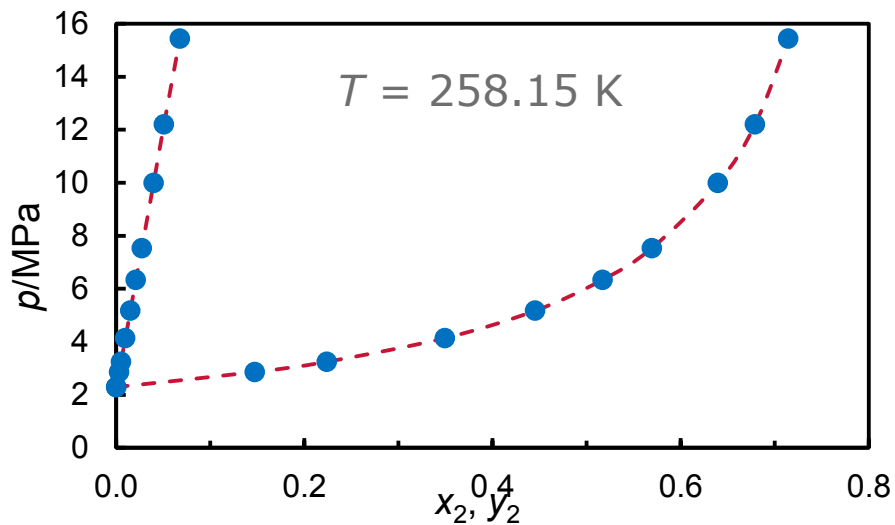
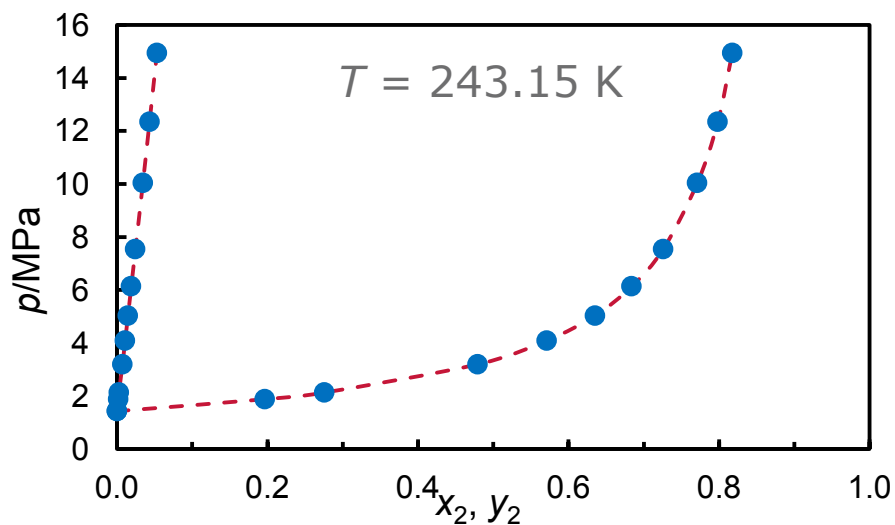
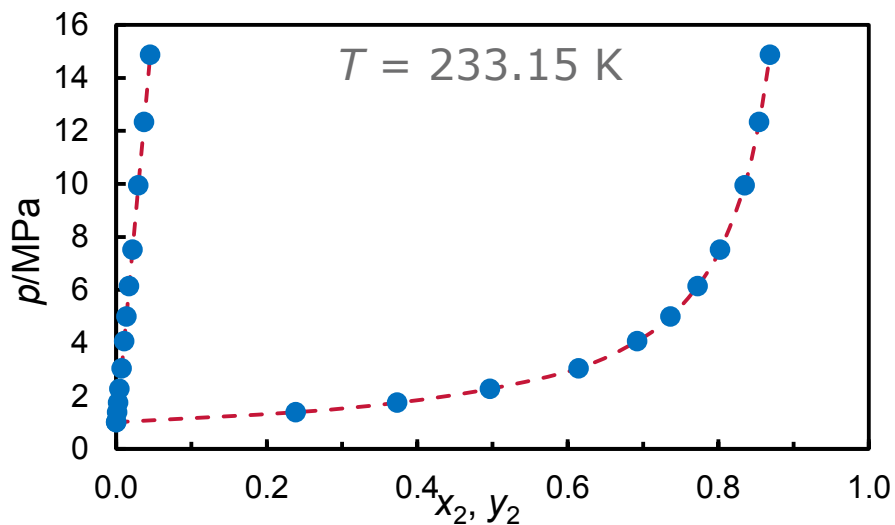
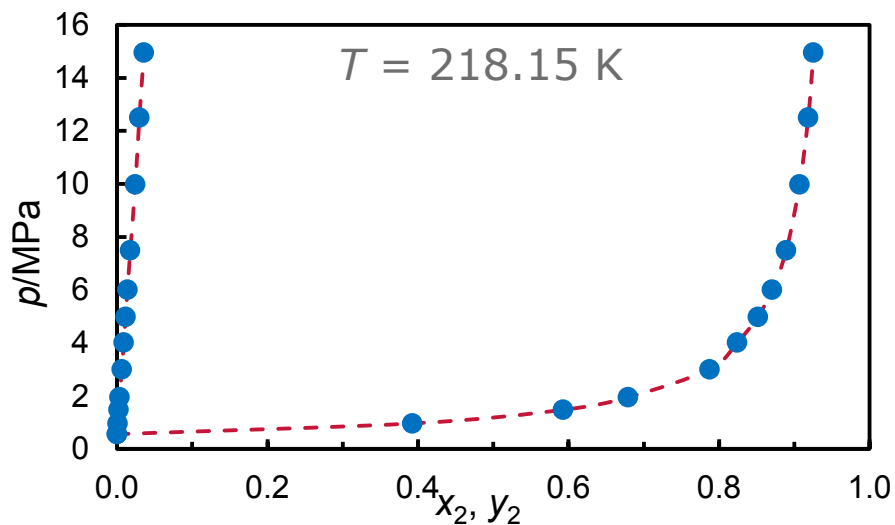
Deviations from Span-Wagner EoS



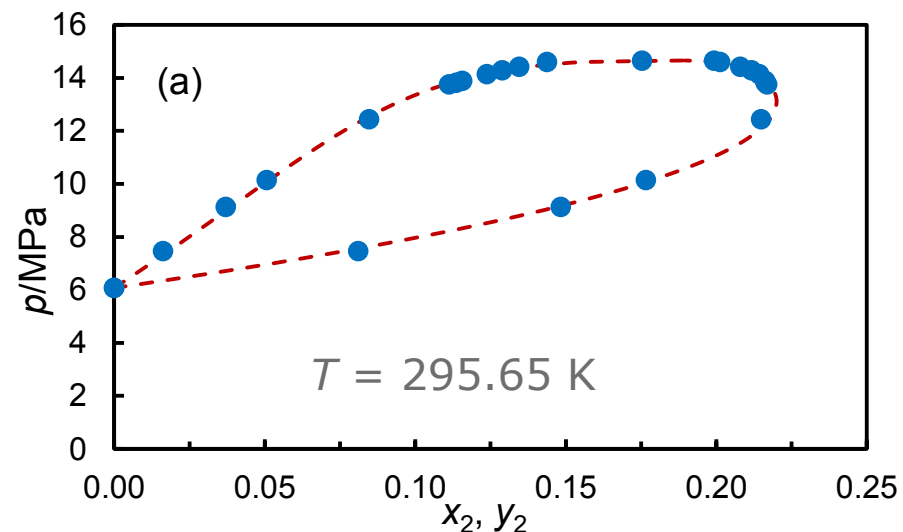
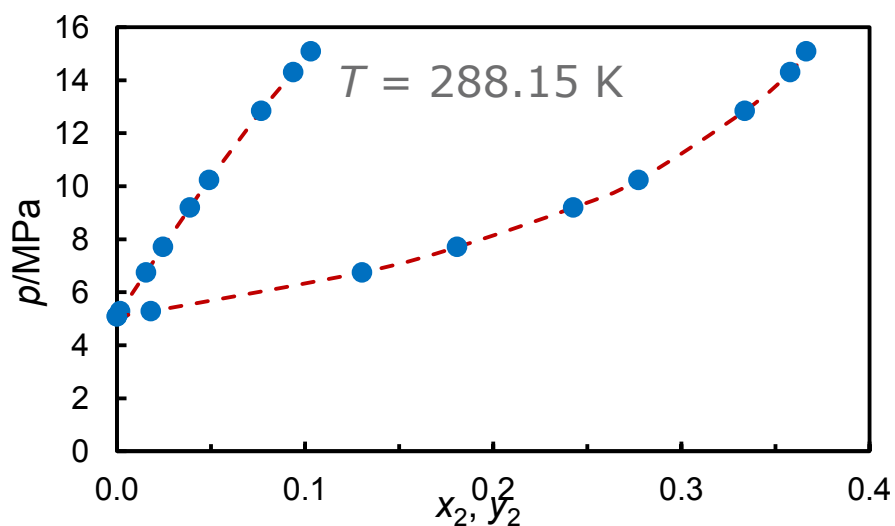
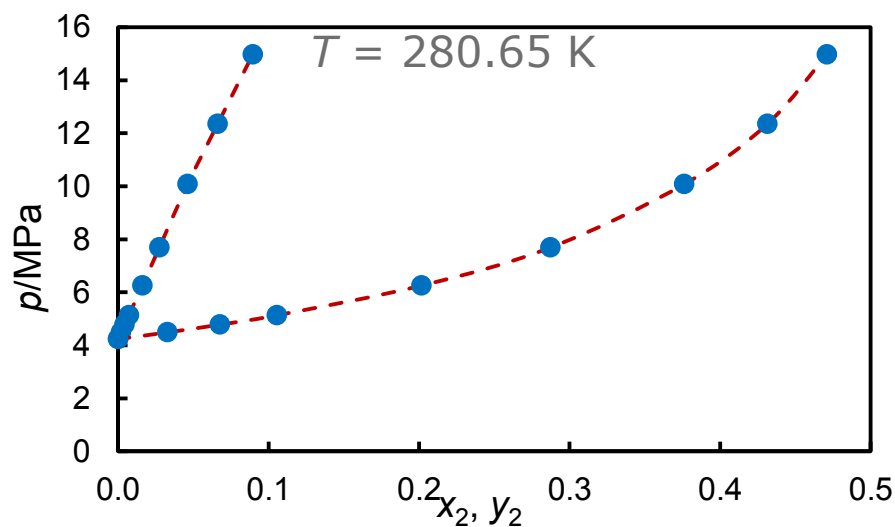
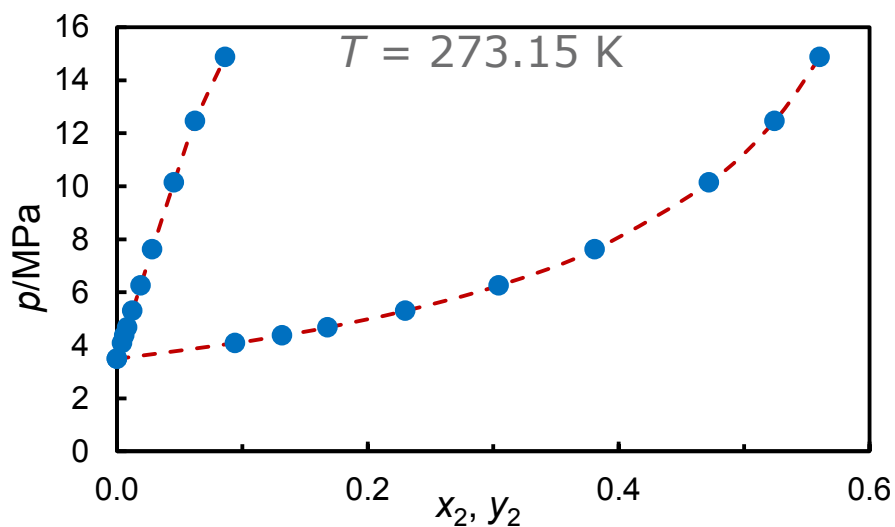
Overall standard uncertainties:

$$u(T) = 0.01 \text{ K}; \quad u(p) = 0.003 \text{ MPa}; \quad u(x) = 0.011x(1 - x); \quad u(y) = 0.011y(1 - y)$$

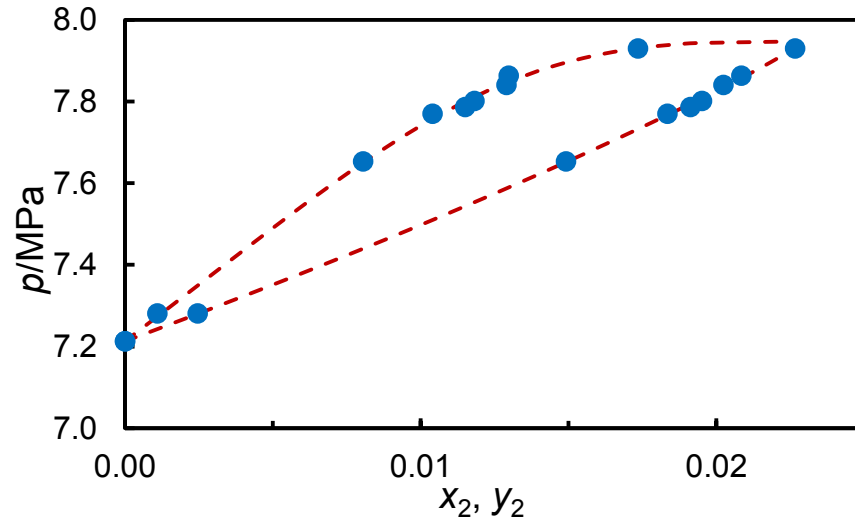
VLE Results for (CO₂ + H₂): Low Temperatures



VLE Results for (CO₂ + H₂): Pipeline Regime



VLE Results for (CO₂ + H₂): ... & close to CO₂ critical point



Modelling

- Standard Peng-Robinson Equation of State
- Quadratic mixing rules for a and b parameters:

$$a = \sum_i \sum_j x_i x_j (1 - k_{ij}) \sqrt{a_i a_j}$$

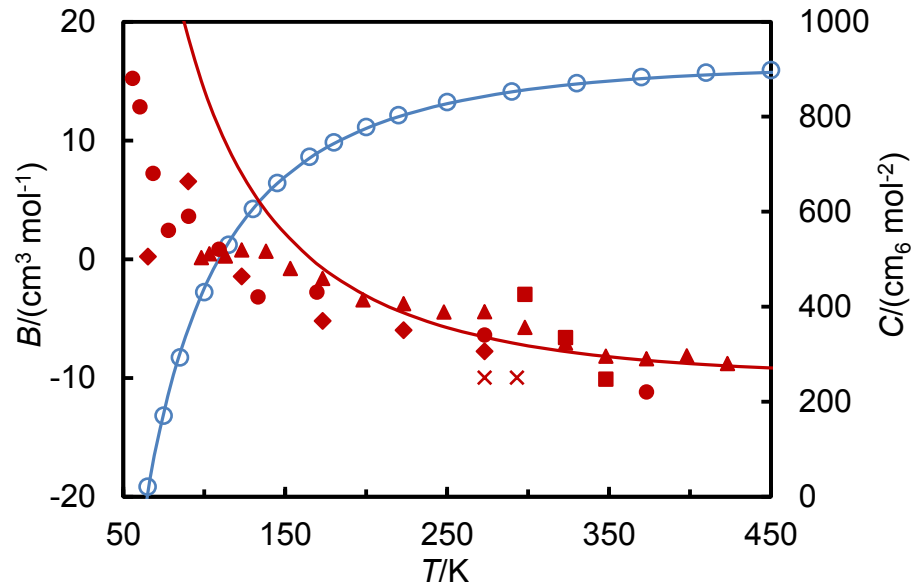
$$b = \sum_i \sum_j x_i x_j (1 - l_{ij}) (b_i + b_j) / 2$$

- $l_{ij} = \text{constant}$
- $k_{ij} = k_{ij,1} + k_{ij,2}/T$
- Up to three parameters to fit nine isotherms
- a_i, b_i from critical (or effective critical) constants and acentric factor

Quantum Effects for H₂

- Typical equations of state (including cubic EoS and SAFT models) regress pure-component parameters against pure-component data:
 - e.g. critical constants, vapour pressure, saturated liquid density
- Hydrogen is a quantum gas with large quantum-mechanical effects below its critical temperature ($T_c = 33$ K)
- Quantum effects diminish at higher temperatures, so that H₂ behaves essentially classically at the present experimental temperatures
- Errors arise when EoS parameters are fitted to pure-H₂ VLE data because of the quantum effects that prevail under those conditions
- Thus for cubic EoS models (which base parameters on T_c , p_c and ω) *effective* critical constants fitted to virial coefficients are used

Fit for Virial Coefficients of H₂



Critical Constants of Normal Hydrogen

Parameters	T_c/K	p_c/MPa	ω
True	33.15	1.296	-0.219
Effective	31.76	1.276	-0.063

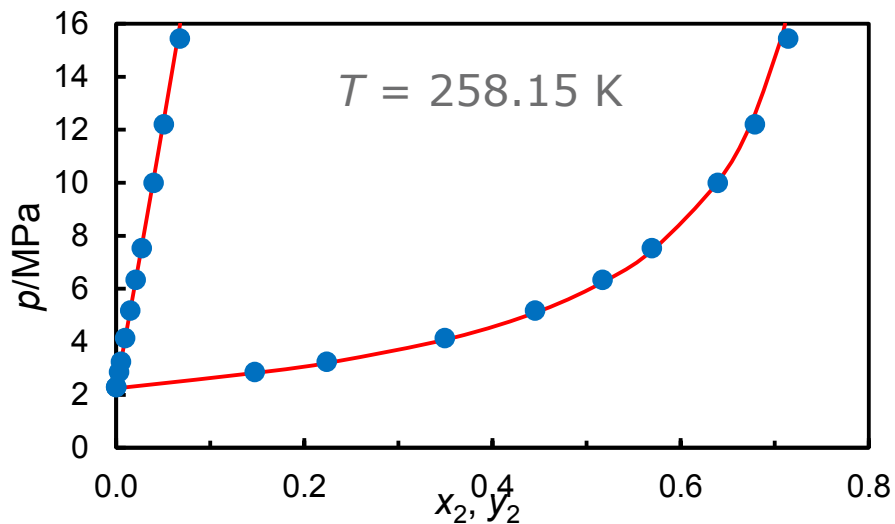
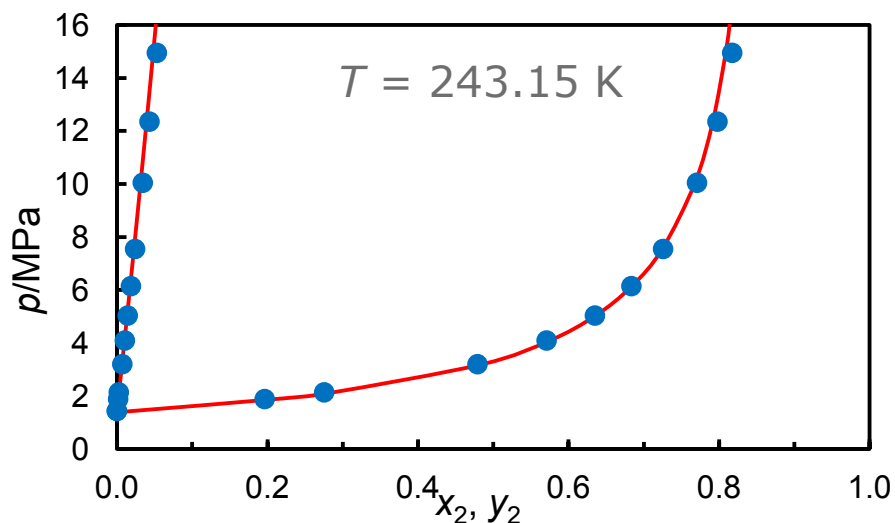
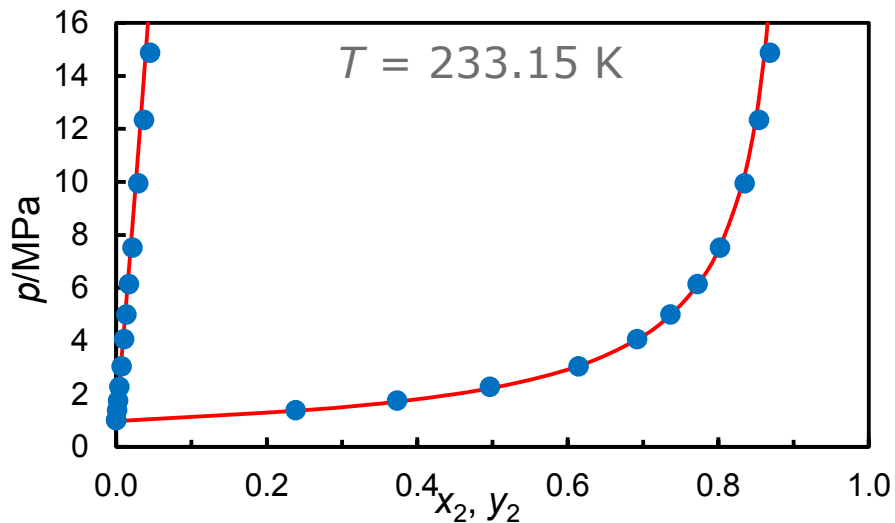
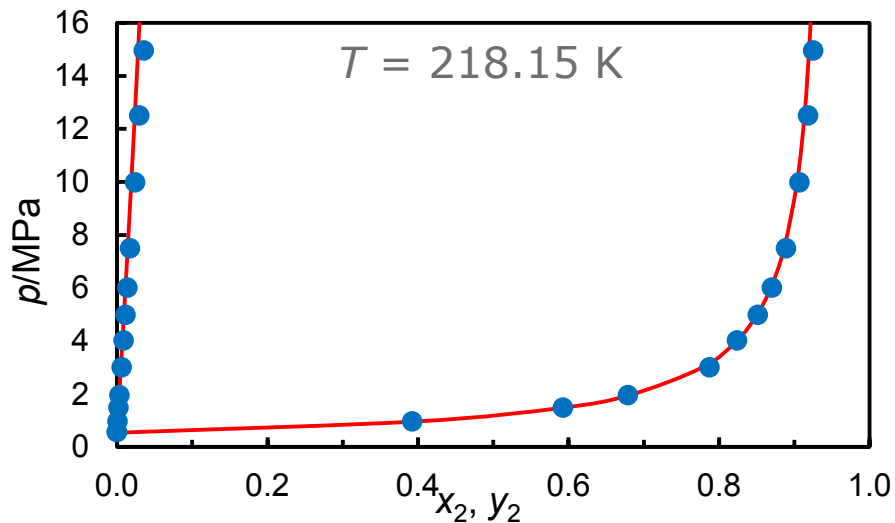
Modelling (CO₂ + H₂) with Peng-Robinson Equation

- Objective function based on composition deviations at given T and p :

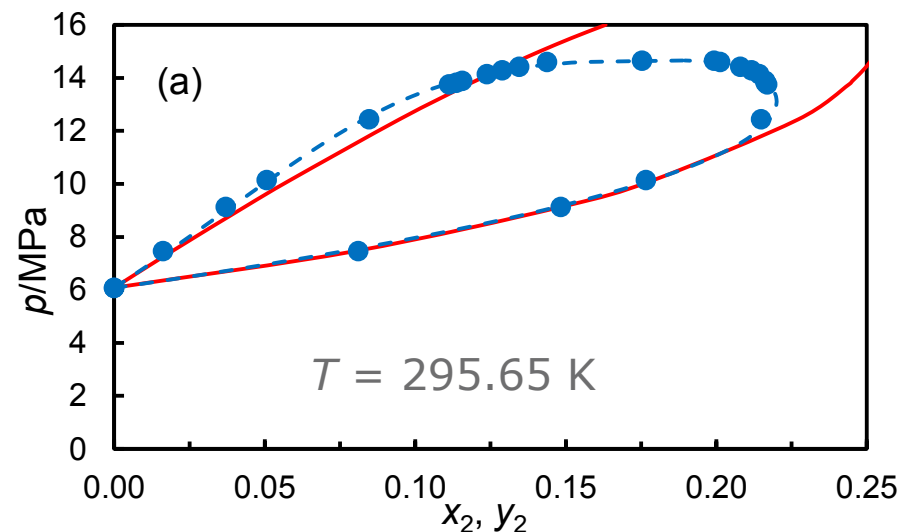
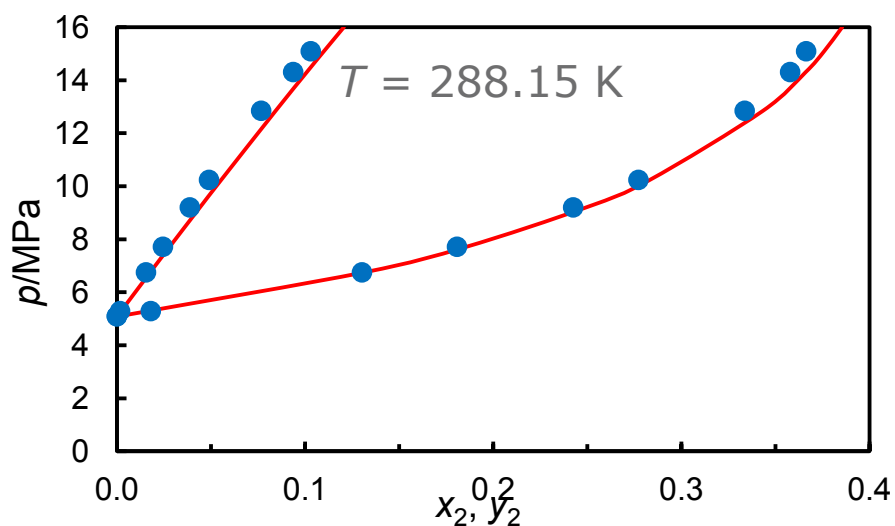
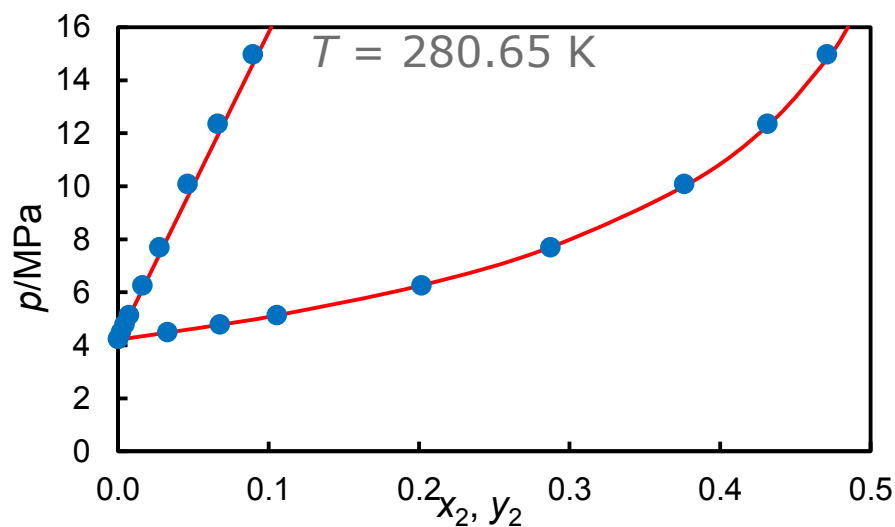
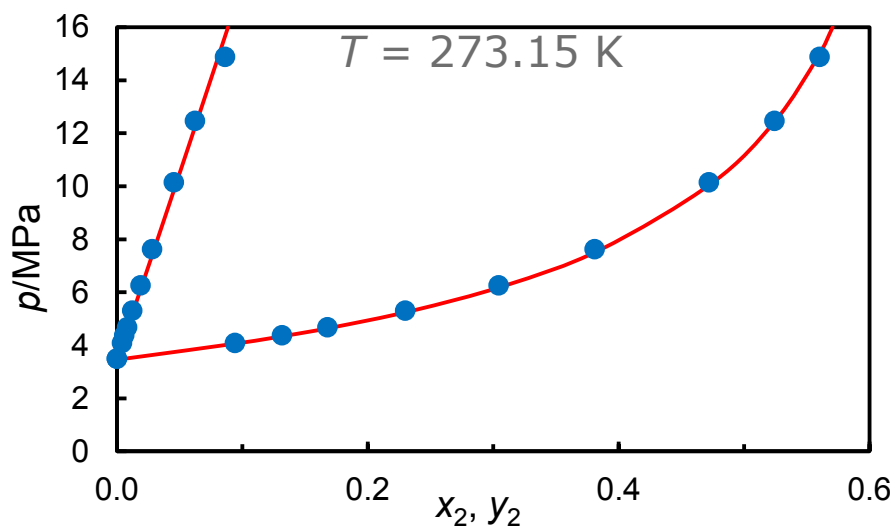
$$S^2 = \frac{1}{N} \sum_{i=1}^N \left[(x_{2,i} - x_{2,i,\text{calc}})^2 + (y_{2,i} - y_{2,i,\text{calc}})^2 \right]$$

- Up to three parameters: $k_{ij,1}$, $k_{ij,2}$ and l_{ij}
- Common approach is to set $l_{ij} = 0$
- ... but this leads to a relatively poor fit for CO₂ + H₂
- Fits with $l_{ij} \neq 0$ lower objective function by a factor of 4
- Global fit to all isotherms (excluding a few near-critical states):
 $S = 0.004$

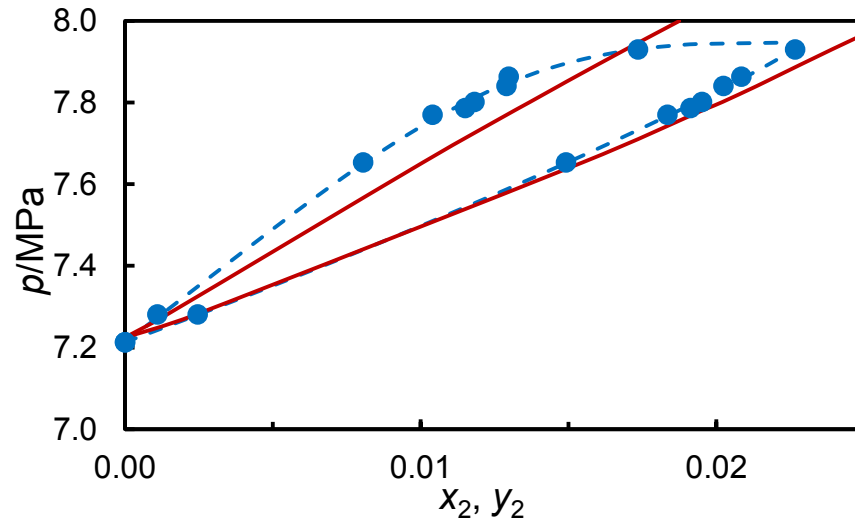
Experiment vs Model for (CO₂ + H₂) at Low Temperatures



Experiment vs Model for (CO₂ + H₂) at Pipeline Temperatures



Experiment vs Model for (CO₂ + H₂)

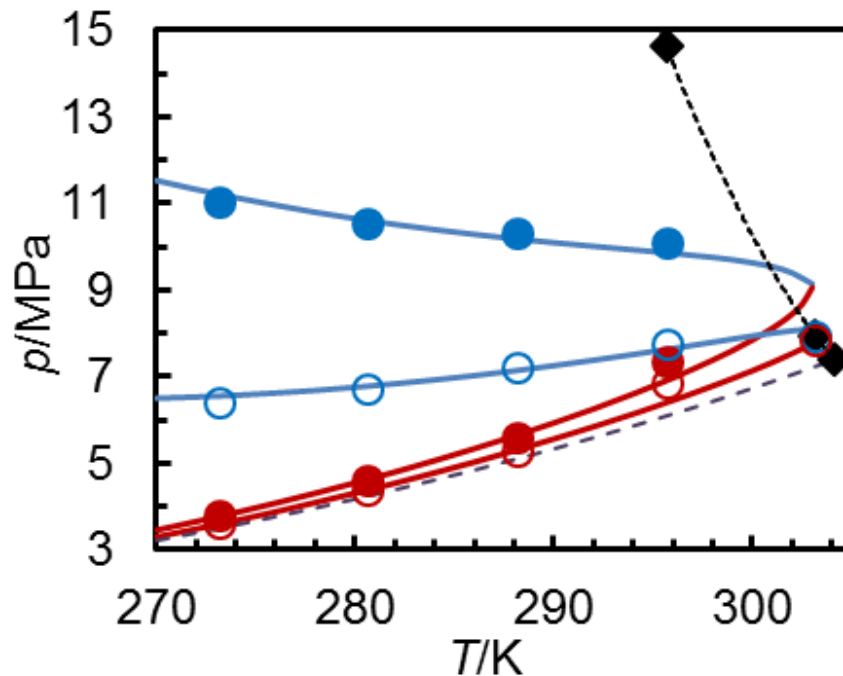


General conclusions:

- Model with 3-parameters provides a reasonable **global fit**
- Fails near to the critical locus (as expected)
- Not within experimental uncertainty – especially bubble curves at higher temperatures
- Improved fits for restricted regions can be obtained

Limited Model for Pipeline Applications

- Same Peng-Robinson model but parameters fitted:
 - $T \geq 273$ K
 - $x_{\text{H}_2} \leq 0.06$ with coexisting values of y_{H_2}
- Much improved representation with $S = 0.002$



Phase Envelopes

(0.95 CO₂ + 0.05 H₂): ●, ●

(0.98 CO₂ + 0.02 H₂): ○, ○

PR model: — — —

Critical locus: - - - -

CO₂ VP curve: - · - ·

Summary

Experiment:

- New equipment constructed and validated
- High-quality calibrations and low overall uncertainties
- ($\text{CO}_2 + \text{H}_2$) measured at temperatures between the triple point and critical points of CO_2

Modelling:

- 'Standard' Peng-Robinson equation used
- 'Effective' critical constants for H_2
- Quadratic mixing rules for both a and b parameters
- Provides a fair global fit
- Local fit for pipeline regime gives a good representation of the data

PE EoS

$$p = \frac{RT}{V_m - b} - \frac{a(T)}{V_m(V_m + b) + b(V_m - b)}$$

Single substance:

$$a = 0.457235 (RT_c)^2 \alpha(T) / p_c$$

$$b = 0.077796 RT_c / p_c$$

$$\alpha(T) = \left[1 + (0.37464 + 1.54226 \omega - 0.26992 \omega^2) \left(1 - \sqrt{T/T_c} \right) \right]^2$$

Mixture:

$$a = \sum_i \sum_j x_i x_j (1 - k_{ij}) \sqrt{a_i a_j}$$

$$b = \sum_i \sum_j x_i x_j (1 - l_{ij}) (b_i + b_j) / 2$$